

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)	
ADJUSTMENT FILING OF THE)	
UNION LIGHT, HEAT AND POWER)	CASE NO. 92-346-I
COMPANY)	

O R D E R

On August 31, 1993, in Case No. 92-346, the Commission approved certain adjusted rates for The Union Light, Heat and Power Company ("ULH&P") and provided for their further adjustment on a quarterly basis in accordance with its approved cost adjustment ("GCA") clause.

On November 1, 1995, ULH&P filed its GCA to be effective November 30, 1995 through February 29, 1996.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. ULH&P's notice of November 1, 1995 proposed revised rates designed to pass on to its customers its wholesale increase in gas costs. ULH&P's proposed expected gas cost ("EGC") of \$3.514 per Mcf includes a take-or-pay recovery component of 0 cents per Mcf.

2. ULH&P's notice of November 1, 1995 set out a current quarter refund adjustment of 1.9 cents per Mcf to return refunds of \$193,975, including interest, to its customers. The total refund adjustment of 11.1 cents per Mcf is composed of the current adjustment and previous quarter adjustments.

3. ULH&P's notice of November 1, 1995 set out a current quarter actual adjustment of 16 cents per Mcf to collect under-recovered gas cost from June, July, and August 1995. The proposed total actual adjustment of (31.2) cents per Mcf reflects the current under-collection, as well as under- and over-collections from three previous quarters.

4. ULH&P's notice of November 1, 1995 set out a current quarter balancing adjustment of (3.5) cents per Mcf to reconcile variances from previous actual, refund, and balance adjustments. The total balance adjustment of (.40) cent per Mcf reflects the current, as well as the three previous, balance adjustments.

5. ULH&P proposed a Firm Standby Rate of \$2.432 per Mcf and an Interruptible Standby Rate of \$1.106 per Mcf.

6. The combined effect of the above adjustments is ULH&P's gas cost recovery rate ("GCR") of \$3.087 per Mcf, 33.80 cents per Mcf more than the previously authorized rate.

7. ULH&P's adjustment in rates contained in the Appendix to this Order is fair, just, and reasonable, in the public interest, and should be approved effective with bills rendered on and after November 30, 1995.

IT IS THEREFORE ORDERED that:

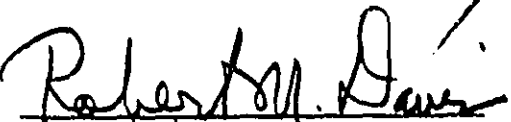
1. The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable and are authorized to be effective with bills rendered on and after November 30, 1995.

2. Within 30 days of the date of this Order, ULH&P shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 22nd day of November, 1995.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 92-346-I DATED NOVEMBER 22, 1995

The following rates and charges are prescribed for the customers served by The Union Light, Heat and Power Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GAS SERVICE RATES

RATE

RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Commodity Charge for All CCF Consumed	22.02¢	plus	30.87¢	equals	52.89¢ per CCF

RATE GS GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Commodity Charge for All CCF Consumed	20.07¢	plus	30.87¢	equals	50.94¢ per CCF

RATE SS STANDBY SERVICE

Firm Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 24.32 cents per Ccf.

Interruptible Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 11.06 cents per Ccf.